

STATE OF SOUTH DAKOTA  
DEPARTMENT OF ENVIRONMENT AND NATURAL RESOURCES  
BOARD OF MINERALS AND ENVIRONMENT

RECEIVED  
APR 01 2021  
DEPT OF ENVIRONMENT & NATURAL  
RESOURCES - RAPID CITY

IN THE MATTER OF THE PETITION OF  
GULF EXPLORATION, L.L.C. FOR A  
SPACING ORDER FOR SECTION 10,  
T10S, R1E, B.H.M., FALL RIVER  
COUNTY, SOUTH DAKOTA.

Case No. 2-2021

**PETITION FOR SPACING UNIT**

Gulf Exploration, L.L.C. by and through its attorney Brett Koenecke of May, Adam, Gerdes & Thompson LLP of Pierre, South Dakota, hereby petitions the South Dakota Department of Environment and Natural Resources for a spacing order, as follows:

1. Gulf Exploration, L.L.C. (Gulf) holds an oil and gas leasehold interest in the above-captioned parcel of property.
2. The Fortitude #1-10 well is in the NE/4 of the SW/4 of section 10 and is currently producing. The Bolero #1-10 is in the SE/4 of the SW/4 of section 10 but is not currently producing.
3. Gulf has filed and will continue to file Applications for Permits to Drill (“APD”) with DENR for the drilling of new wells in the unit.
4. The proposed name of the field is The Bunker Buster Field.
5. The stratigraphic interval to be spaced is the first, second, third and fourth Leo intervals.
6. Gulf requests spacing of one well per 40-acre spacing unit with all wells to be located not less than 800 feet from the nearest well completed in or drilling to the pool, and not closer than 200 feet from the boundary of a spacing unit for the pool, for topographical reasons.

7. This petition is made pursuant to SDCL 45-9-27 and ARSD 74:12:02:08.
8. The surface owner is John E. Tanner, whose mailing address is PO Box 375, Edgemont, SD, 57735.
9. The mineral owners in the lands adjacent to the proposed spacing unit are:

United States Department of the Interior  
North Dakota Field Office  
Bureau of Land Management  
2933 Third Avenue West  
Dickinson, North Dakota 58601-2619

10. Whereupon, Gulf seeks an order establishing a field for the production of oil and gas from the Leo Sands of the Minnelusa Formation with spacing of one well per 40-acre tract, each well to be located not close than 200 feet from the spacing unit boundary, and not closer than 800 feet to the nearest well drilled to or producing from the Leo sands of the Minnelusa Formation and for such other and further relief as the Board deems appropriate.

Dated this 30 day of March, 2021.

MAY, ADAM, GERDES & THOMPSON LLP

By: \_\_\_\_\_

  
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